



INTERIM REPORT 1 JANUARY-31 MARCH 2017



First quarter in brief

- Net sales for the quarter amounted to MSEK 44 (136).
- Operating profit before depreciation and amortisation (EBITDA) was MSEK 21 (40), of which associates had an impact of MSEK 0 (0) on the Group. Operating cash flow was MSEK 47 (82).
- Profit/loss before tax totalled MSEK -20 (-7).
- Profit/loss after tax totalled MSEK -20 (-3), or SEK -0.58 (-0.08) per share.
- Production totalled 185 GWh (164), of which Own wind power operations accounted for 93 GWh (88), and Co-owned wind power operations for 92 GWh (76).
- Average income from Own wind power operations was SEK 339 per MWh (483), of which SEK 278 per MWh (353) pertained to electricity and SEK 61 per MWh (131) to electricity certificates.
- In order to proactively develop Arise's position in the market and to strengthen its financial flexibility, a new issue of convertible bonds of approximately MSEK 245 was completed.
- The acquisition of Kraftö's up to 370 MW project portfolio was completed, and an option agreement to acquire the approx. 100 MW Svartnäs project was entered into.

Significant events after the end of the reporting period

- Arise decided to call for an early redemption of all unsecured green bonds 2014/2017 for a total amount of MSEK 350, including Arise's own holding of MSEK 50.

About Arise

Arise is one of Sweden's leading wind power companies, with the business concept of developing, building and managing onshore proprietary wind farms and on behalf of investors. The company is listed on Nasdaq Stockholm.

Arise AB (publ), Box 808, SE-301 18 Halmstad, Sweden tel. +46 10 450 71 00, Corporate Identity Number 556274-6726

E-mail: info@arise.se, www.arise.se



Halmstad, 4 May 2017

Daniel Johansson
CEO

"The gravity of the loss of confidence in the system remains to be seen, but the clear and positive messages delivered compared with the original proposal from the Swedish Energy Agency are definitely positive."

CEO's statement

In the first quarter, wind resources were normal for the season and production at our wholly-owned and partly-owned wind farms maintained budgeted levels. Electricity prices were held back due to milder than usual weather during the first months of the year.

The price of electricity certificates fell dramatically at the beginning of the year. Prices dropped to just below SEK 45 per MWh before starting to recover, which is the lowest level ever. The delayed decision on how extension of the electricity certificate scheme until 2030 will be designed was extremely unfortunate, and a major contributor to market uncertainty.

For Arise, the price drop for certificates entailed a negative non-recurring effect on earnings in the first quarter because the value of our certificates in stock decreased. However, we also realise that our long-term hedging of electricity certificates at higher price levels is proving an asset for us.

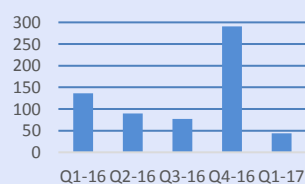
After the end of the period, in mid-April, the Swedish government finally announced a linear expansion of the certificate scheme and a related quota curve for the 2022-2030 period. A proposal to advance the date for quotas was also presented, as a means of increasing demand for electricity certificates from as early as 2018. The gravity of the loss of confidence in the system remains to be seen, but the clear and positive messages delivered compared with the original proposal from the Swedish Energy Agency are definitely positive.

During the quarter, we signed an agreement with Bergvik Skog with a right to acquire the 100 MW wind power project Svartnäs. The planning stage is relatively advanced and we are now in an intensive phase of the process to prepare the site for construction, and to find a suitable investor. Our plan is that the farm will be fully operational by the end of 2018 or early 2019. At the same time, development of the 200 MW Kolvallen project has continued, which we hope to divest during the year provided that the necessary permits gain legal force.

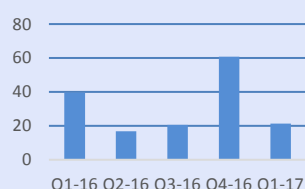
The divestment of Mombyåsen to Allianz Capital Partners was finalised during the quarter and generated a positive impact on earnings in our development operations.

Last but not least, we announced an issue of convertible bonds at the beginning of the year, which has now been completed. The issue generated proceeds of about SEK 245 million before issuance costs, and the term to maturity of the loan is five years. Thank you for the confidence you have placed in us! We now have a stronger financial position for our business and a stronger underlying equity ratio, which will improve our ability to grow in both project development and asset management, which we believe hold major potential.

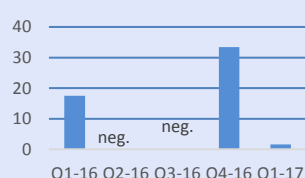
Net sales, MSEK



EBITDA, MSEK



EBIT, MSEK



Net sales and results

MSEK	Q1 2017	Q1 2016	FY 2016
Net sales	44	136	594
Operating profit/loss before depreciation (EBITDA)	21	40	138
Operating profit/loss (EBIT)	2	17	33
Profit/loss before tax	-20	-7	-52

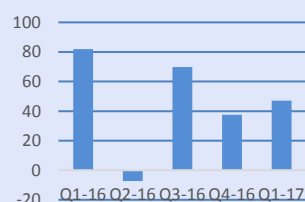
Comments on the first quarter

During the quarter, winds were marginally weaker than normal. However, total production – including the company's share in the Jädraås project – rose to 185 GWh (164) due to very weak winds in the year-earlier period. Production from own farms rose 5 GWh to 93 GWh (88). Electricity prices remained low, while uncertainty about the future extension of the certificate scheme led to a sharp decline in certificate prices. The average price for the company's own production declined SEK 144 to SEK 339 (483) per MWh, including a negative effect from the revaluation of certificates in stock. Since no new projects were divested during the quarter, income from project sales declined year-on-year, while management income rose slightly. Overall, net sales declined MSEK 92.

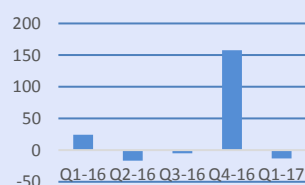
Operating expenses amounted to MSEK 25 (98), of which cost of sold projects and contracts accounted for MSEK 2 (74) and other operating expenses for MSEK 23 (24). Own capitalised work amounted to MSEK 1 (1). Profit from associates was MSEK 0 (0).

Overall, operating profit before depreciation (EBITDA) declined MSEK 18. Operating profit/loss (EBIT) declined MSEK 16. Due to stronger net financial items, profit/loss before tax declined MSEK 12 to MSEK -20 (-7). The profit/loss after tax was MSEK -20 (-3), representing a profit/loss per share of SEK -0.58 (-0.08) before and after dilution.

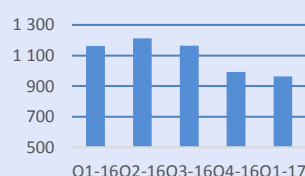
Operating cash flow, MSEK



Investments (-) /disposals (+), MSEK



Net interest-bearing debt, MSEK



Cash flow and investments

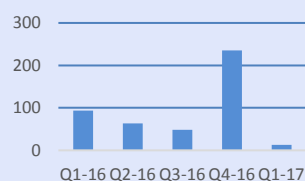
Comments on the first quarter

Despite a weak performance in the first quarter, operating cash flow was positive. Cash flow from operating activities before changes in working capital was MSEK 23 (40). Changes in working capital amounted to MSEK 24 (42), partly driven by finalisation of the Mombyåsen project. Total operating cash flow therefore amounted to MSEK 47 (82). During the quarter, investments were mainly focused on new and existing development projects. Cash flow from investing activities thus amounted to MSEK -13 (24). Due to an issue of convertible bonds during the quarter, net long-term and current interest-bearing liabilities increased cash flow by MSEK 244 (-41). Interest of MSEK -17 (-18) was paid, and interest of MSEK 1 (1) was received. Net payments to or from blocked accounts totalled MSEK 3 (-4), after which cash flow for the quarter amounted to MSEK 264 (44).

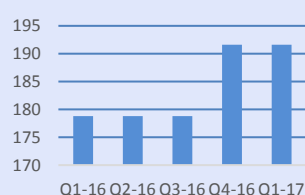
Financing and liquidity

At the end of the period, net interest-bearing debt amounted to MSEK 964 (1,163). Cash and cash equivalents were MSEK 551 (247) and unutilised overdraft facilities amounted to MSEK 50 (50). In addition, Arise has a MSEK 50 holding in the company's senior unsecured bonds. At the end of the period, the equity/assets ratio was 38.0% (40.2). Under the assumption that all convertible bonds are converted and that existing cash is netted against interest-bearing debt, the equity ratio would correspond to 59.2%

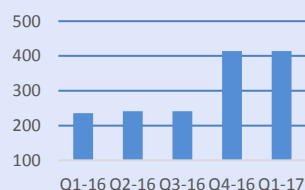
Development and management income, MSEK



Divested projects, accumulated, MW



External management assignments, accumulated, MW



Segment – Development and management

MSEK	Q1 2017	Q1 2016	FY 2016
Income	14	96	448
Cost of sold projects and contracts	-2	-74	-367
Other operating expenses and capitalised work	-7	-10	-38
Operating profit/loss before depreciation (EBITDA)	5	12	43
Operating profit/loss (EBIT)	5	12	36
Profit/loss before tax	0	7	21

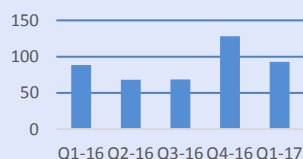
Comments on the first quarter

Development and management income declined during the quarter. Mombyåsen was finalised and the construction of Solberg proceeded as planned. No new projects were sold during the quarter, unlike the year-earlier period when Solberg was divested. This accounts for the decline of MSEK 82 in income, and MSEK 71 in the cost of sold projects and contracts. Other operating expenses and capitalised work were lower year-on-year, which is why EBITDA declined MSEK 7 to MSEK 5 (12). Depreciation, amortisation and impairment amounted to MSEK 0 (0) and net financial items remained unchanged. Combined, this means that both EBIT and profit/loss before tax declined MSEK 7.

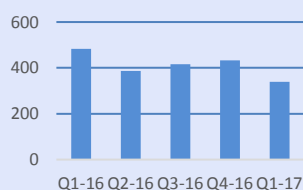
Project portfolio

At the end of the period, the company had an extensive project portfolio of about 1,000 MW in Sweden. Fully developed, this would equate to an investment level of more than SEK 10 billion. The pre-planning of a 150 MW project is also underway in Scotland.

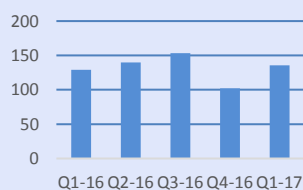
Production, GWh



Average prices, SEK per MWh



Specific operating expense, SEK per MWh



Segment – Own wind power operations

MSEK	Q1 2017	Q1 2016	FY 2016
Income	33	43	153
Operating expenses	-13	-12	-48
Operating profit/loss before depreciation (EBITDA)	20	31	105
Operating profit/loss (EBIT)	0	9	8
Profit/loss before tax	-16	-10	-62

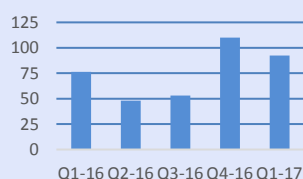
Comments on the first quarter

Production at the company's wholly-owned farms increased to 93 GWh (88) compared with the year-earlier quarter. Since the company had fewer farms in operation, the increase was solely attributable to almost normal winds during the period compared with significantly weaker than normal winds in the year-earlier period.

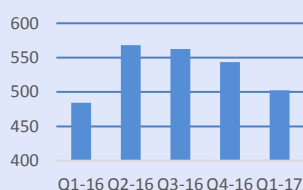
The company's average income for electricity was SEK 278 per MWh (353), which was 11% less than the market price (SE4) for the same period (SEK 313/MWh). Due to a sharp decline in the price of certificates, the company's average income for certificates decreased to SEK 61 per MWh (131), 18% less than the market price (SKM) for the same period (SEK 75/MWh). The sharp price drop meant that the value of certificates in stock was negatively impacted by revaluation effects during the quarter.

An approximate 5% increase in production led to an increase of MSEK 2 in net sales, while the lower average price led to a decrease of MSEK 13 in net sales, compared with the year-on-year quarter. Overall, net sales therefore declined MSEK 10 and EBITDA decreased MSEK 11, compared with the year-earlier quarter. Specific operating expense increased to SEK 136 per MWh (133), due to the replacement of some components. Lower depreciation due to completed divestments resulted in EBIT of MSEK 0 (9). Net financial items improved slightly and profit/loss before tax thus declined MSEK 6 to MSEK -16 (-10).

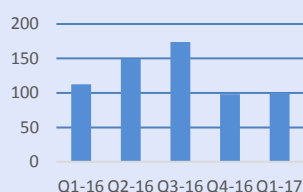
Production, GWh



Average prices, SEK per MWh



Specific operating expense, SEK per MWh



Segment – Co-owned wind power operations

MSEK	Q1 2017	Q1 2016	FY 2016
Income	46	37	154
Operating expenses	-9	-9	-36
Operating profit/loss before depreciation (EBITDA)	37	28	118
Operating profit/loss (EBIT)	21	12	53
Profit/loss before tax	10	0	6

Comments on the first quarter

The figures presented in the segment reporting refer to Arise's 50% stake, or 101.5 MW, in the Jädraås project. For the consolidated results, please refer to note 3. In the first quarter, electricity production totalled 92 GWh (76) which was normal for the season. Average income was SEK 503 per MWh (484), of which SEK 367 per MWh (354) pertained to electricity and SEK 135 per MWh (130) to electricity certificates.

An approximate 21% increase in production led to an increase of MSEK 8 in net sales, while the higher average price led to an increase of MSEK 2 in net sales, compared with the year-on-year quarter. Overall, the segment's net sales and EBITDA rose MSEK 10 and MSEK 9, respectively. Due to higher production, specific operating expense declined to SEK 100 per MWh (113). Depreciation remained unchanged, while net financial items improved, which meant that EBIT and profit/loss before tax increased MSEK 8 and MSEK 10, respectively.

The selected form of financing means that the project's cash flow will be paid to shareholders through the repayment of shareholder loans before any dividends are payable from the project. Due to current market conditions, cash flows are used for the repayment of external loans in the project.

Other significant events

In order to proactively develop Arise's position in the market and to strengthen its financial flexibility, a new issue of convertible bonds of approximately MSEK 245 was completed. The acquisition of Kraftö's up to 370 MW project portfolio was completed, and an option agreement to acquire the approx. 100 MW Svartnäs project was entered into.

Related-party transactions

No transactions with related parties took place during the period.

Contingent liabilities

There were no changes to the Group's contingent liabilities. These contingent liabilities are described in more detail on page 77 under Note 21 in the 2016 Annual Report.

Significant events after the end of the period

A decision was made to call for an early redemption of all unsecured green bonds 2014/2017 for a total amount of MSEK 350, including Arise's own holding of MSEK 50. On 19 April, the Swedish government introduced an electricity certificate bill, with the support of five parliamentary parties and approval by Norway, entailing a linear allocation of the additional 18 TWh over the 2022-2030 period. A proposal to advance the date for quotas was also presented, as a means of increasing demand for electricity certificates from as early as 2018.

Outlook

Due to the low prices for electricity and electricity certificates, maintaining the profitability of the company's own and co-owned wind farms is challenging. Based on fundamental factors, we are cautiously optimistic about the future price trend for electricity. We are following these developments carefully and will take action in the market when we believe we can create value. In regard to the ownership of our wind-power assets, we maintain an opportunistic approach and are continually evaluating different courses of action. We see good opportunities for strengthening our market position in wind farm development and management, primarily in the Swedish market.

Risks and uncertainties

Risks and uncertainties affecting the Group are described on pages 41-42 of the 2016 Annual Report, and financial risk management is presented on pages 68-73. No significant changes have taken place that affect the reported risks.

Ownership structure

A presentation of the company's ownership structure is available on the website (www.arise.se)

Parent Company

The Parent Company's operations comprise project development (project planning to identify suitable wind locations, signing leasehold agreements, producing impact assessments, preparing detailed development plans and permits), divesting projects to external investors, building new projects, managing both internal and external projects (technically and financially) and managing the Group's electricity and electricity-certificate trading activities.

The Parent Company manages the Group's production plans and electricity hedges in accordance with the adopted financial policy.

The electricity-producing subsidiaries sell their production to Arise at spot prices, which Arise then sells to the spot market. These intra-Group trading activities are recognised gross in profit or loss.

During the quarter, Parent Company income amounted to MSEK 57 (132) and purchases of electricity and certificates, the lease of wind power facilities, personnel and other external expenses, capitalised work on own account and depreciation of non-current assets totalled MSEK -66 (-139), resulting in an operating profit/loss (EBIT) of MSEK -9 (-8). Net financial expense of MSEK -19 (-34) and Group contributions of MSEK 0 (51) resulted in net profit/loss after tax of MSEK -29 (3). The Parent Company's net investments amounted to MSEK -9 (-6).

Accounting policies

Arise applies the International Financial Reporting Standards (IFRS), as adopted by the EU, and the interpretations of these (IFRIC). The interim report has been prepared in accordance with IAS 34 Interim Financial Reporting. The Parent Company's financial statements have been prepared in accordance with the Swedish Annual Accounts Act and Recommendation RFR 2 of the Swedish Financial Reporting Board. The accounting policies are consistent with those applied in the 2016 Annual Report.

Review by the auditor

This report has not been reviewed by the company's auditor.

Financial calendar

- | | |
|--|------------------|
| • Second quarter (1 April-30 June) | 19 July 2017 |
| • Third quarter (1 July-30 September) | 10 November 2017 |
| • Fourth quarter (1 October-31 December) | 16 February 2018 |

Halmstad, 4 May 2017

ARISE AB (publ)

Daniel Johansson

Chief Executive Officer

For further information, please contact

Daniel Johansson, CEO, tel. +46 (0)702 244 133

Linus Hägg, CFO, tel. +46 (0)702 448 916

CONSOLIDATED INCOME STATEMENT

(Amounts rounded to the nearest MSEK)		2017	2016	2016
		Q 1	Q 1	Full year
Net sales	Note 1	44	136	594
Other operating income		1	0	1
Total income		45	136	594
Capitalised work on own account		1	1	8
Personnel costs		-10	-9	-36
Other external expenses	Note 2	-16	-89	-428
Profit/loss from associates	Note 3	-	-	-
Operating profit before depreciation (EBITDA)		21	40	138
Depreciation and impairment of property, plant and equipment	Note 4	-20	-22	-105
Operating profit/loss (EBIT)		2	17	33
Financial income		1	-1	1
Financial expenses		-22	-24	-86
Profit/loss before tax		-20	-7	-52
Tax on profit/loss for the period		0	5	11
Net profit/loss for the period		-20	-3	-41
Earnings per share before dilution, SEK		-0.58	-0.08	-1.23
Earnings per share after dilution, SEK		-0.58	-0.08	-1.23

Treasury shares held by the Company have not been included in calculating earnings per share.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

(Amounts rounded to the nearest MSEK)		2017	2016	2016
		Q 1	Q 1	Full year
Net profit/loss for the period		-20	-3	-41
<u>Other comprehensive income</u>				
Items that may be reclassified to the income statement				
Translation differences for period		1	-1	-1
Cash flow hedges		11	-18	-18
Net investment in foreign currency		-1	1	3
Share of other comprehensive income in associates		-	-	-17
Income tax attributable to components of other comprehensive income		-2	4	3
Other comprehensive income for the period, net after tax		9	-14	-30
Total comprehensive income for the period		-11	-17	-71

Comprehensive income is attributable in its entirety to the Parent Company's shareholders.



CONSOLIDATED BALANCE SHEET

	2017 31 Mar	2016 31 Mar	2016 31 Dec
(Condensed, amounts rounded to the nearest MSEK)			
Property, plant and equipment	1,557	1,789	1,565
Non-current financial assets	509	521	517
Inventories	8	35	19
Other current assets	43	81	72
Cash and cash equivalents	551	247	287
TOTAL ASSETS	2,669	2,673	2,460
Equity	1,015	1,073	1,020
Non-current liabilities	1,195	1,398	962
Current liabilities	459	201	477
TOTAL EQUITY AND LIABILITIES	2,669	2,673	2,460

CONSOLIDATED CASH FLOW STATEMENT

	2017 Q 1	2016 Q 1	2016 Full year
(Amounts rounded to the nearest MSEK)			
Cash flow from operating activities before changes in working capital	23	40	139
Cash flow from changes in working capital	24	42	43
Cash flow from operating activities	47	82	182
Investments in property, plant and equipment	-13	-9	-43
Sales of property, plant and equipment	-	33	202
Cash flow from investing activities	-13	24	160
Change in interest-bearing liabilities	244	-41	-195
Interest paid	-17	-18	-73
Interest received	1	1	1
Net payment to blocked accounts	3	-4	9
New issue / warrants	-	-	1
Cash flow from financing activities	230	-62	-258
Cash flow for the period	264	44	84
Cash and cash equivalents at the beginning of the period	287	203	203
Cash and cash equivalents at the end of the period	551	247	287
Interest-bearing liabilities at the end of the period	1,524	1,434	1,291
Blocked cash at the end of the period	-9	-24	-12
Net debt	964	1,163	992

Note 7



GROUP EQUITY

	2017 31 Mar	2016 31 Mar	2016 31 Dec
(Condensed, amounts rounded to the nearest MSEK)			
Opening balance	1,020	1,090	1,090
Other comprehensive income for the period	-11	-17	-71
New issue / warrants	1	-	1
Convertible loan	5	-	-
Closing balance	1,015	1,073	1,020

KEY PERFORMANCE INDICATORS FOR THE GROUP

	2017 Q 1	2016 Q 1	2016 Full year
<u>Operational key performance indicators</u>			
Installed capacity at the end of the period, MW	240.7	253.5	240.7
Own electricity production during the period, GWh	92.8	88.2	352.8
Co-owned electricity production during the period, GWh	92.4	76.2	287.3
Total electricity production during the period, GWh	185.1	164.4	640.1
Number of employees at the end of the period	29	29	29
<u>Financial key performance indicators</u>			
EBITDA margin, %	47.1%	29.0%	23.2%
Operating margin, %	3.5%	12.8%	5.5%
Return on capital employed (EBIT), %	0.9%	neg	1.5%
Return on adjusted capital employed (EBITDA), %	6.0%	7.1%	6.3%
Return on equity, %	neg	neg	neg
Capital employed, MSEK	1,979	2,236	2,013
Average capital employed, MSEK	1,996	2,287	2,203
Equity, MSEK	1,015	1,073	1,020
Average equity, MSEK	1,018	1,082	1,048
Net interest-bearing debt	964	1,163	992
Equity/assets ratio, %	38.0%	40.2%	41.5%
Interest coverage ratio, times	0.1	0.7	0.4
Debt/equity ratio, times	0.9	1.1	1.0
Equity per share, SEK	30	32	31
Equity per share after dilution, SEK	30	32	30
No. of shares at the end of the period, excl. treasury shares	33,373,876	33,373,876	33,373,876
Average number of shares	33,373,876	33,373,876	33,373,876
Average number of shares after dilution	33,933,876	33,376,876	33,793,876

Note 1 - Net sales	2017	2016	2016
(Amounts rounded to the nearest MSEK)	Q 1	Q 1	Full year
Electricity income	26	31	105
Certificate income	6	12	48
Development income and management fees	13	94	441
	44	136	594

Note 2 - Other external expenses	2017	2016	2016
(Amounts rounded to the nearest MSEK)	Q 1	Q 1	Full year
Cost of sold projects and construction work	2	74	367
Other items	14	15	61
	16	89	428

Note 3 – Share of profits from associates	2017	2016	2016
(Amounts rounded to the nearest MSEK)	Q 1	Q 1	Full year
Share of profits in associates (net after tax, 22%)	3	-5	-17
Adjustment to consolidated value	-3	5	9
Financial income from associates (gross before tax)	7	6	27
Less uncapitalised share	-7	-6	-20
	-	-	-

Financial income from associates is attributable to granted shareholder loans.

GROUP SEGMENT REPORTING

Quarter 1	Develop. and management		Own wind power operations		Co-owned wind power operations		Unallocated rev./exp.		Eliminations		Group	
(Amounts to the nearest MSEK)	Q1-17	Q1-16	Q1-17	Q1-16	Q1-17	Q1-16	Q1-17	Q1-16	Q1-17	Q1-16	Q1-17	Q1-16
Net sales, external	13	94	31	43	46	37	-	-	-46	-37	44	136
Net sales, internal	2	2	-	-	-	-	-	-	-2	-2	-	0
Other operating income	0	0	1	0	-	-	0	0	-	-	1	0
Total income	14	96	33	43	46	37	0	0	-48	-40	45	136
Capitalised work on own account	1	1	-	-	-	-	-	-	0	-	1	1
Operating expenses	-10	-85	-13	-12	-9	-9	-4	-3	11	11	-25	-98
Share of profits from associates	-	0	-	-	-	-	-	-	-	-	-	-
Operating profit before depr./imp. (EBITDA)	5	12	20	31	37	28	-4	-3	-37	-28	21	40
Depr. and imp. Note 4	0	0	-20	-22	-16	-16	0	0	16	16	-20	-22
Operating profit/loss (EBIT)	5	12	0	9	21	12	-4	-4	-21	-12	2	17
Net financial items Note 5	-5	-5	-17	-19	-10	-12	1	0	10	12	-21	-25
Profit/loss before tax (EBT)	0	7	-16	-10	10	0	-3	-4	-10	0	-20	-7
Property, plant and equipment	72	62	1,486	1,726	1,362	1,382	0	1	-1,362	-1,382	1,557	1,789

Note 4 - Depreciation and impairment of property, plant and equipment

Depreciation/amortisation	0	0	-20	-22	-16	-16	0	0	16	16	-20	-22
Impairment and reversal of impairment	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and impairment	0	0	-20	-22	-16	-16	0	0	16	16	-20	-22

Note 5 - Net financial income/expense

Total net financial income	-5	-5	-17	-20	-17	-18	1	0	17	18	-21	-25
Less interest expenses on shareholder loans	-	-1	-	1	7	6	-	-	-7	-6	-	0
Net financial income/exp. excl. shareholder loans	-5	-5	-17	-19	-10	-12	1	0	10	12	-21	-25

The Own and Co-owned wind power operations segments are recognised excluding internal interest expenses on shareholder loans. The corresponding item has been eliminated from the Development and management segment.

Note 6 - Fair value of financial instruments

Fair value hierarchy

All financial instruments that are measured at fair value belong to Level 2 of the fair value hierarchy. Derivatives comprise electricity futures, currency futures and interest-rate swaps. Measuring the fair value of currency futures is based on published forward rates in an active market. The measurement of interest-rate swaps is based on forward interest rates derived from observable yield curves. The discounting does not have any material impact on the valuation of derivatives in Level 2. The recognition of financial instruments is described on pages 68-73 of the 2016 Annual Report. The table below presents the Group's financial assets and liabilities measured at fair value at the balance-sheet date.

(Amounts rounded to the nearest MSEK)	2017 31 Mar	2016 31 Mar	2016 31 Dec
Assets			
Derivatives held for hedging purposes			
- Interests in associates	-2	-2	-2
- Derivative assets	0	12	1
Liabilities			
Derivatives held for hedging purposes			
- Derivative liabilities	-67	-77	-75

Note 7 – Net debt

(Amounts rounded to the nearest MSEK)	2017 31 Mar	2016 31 Mar	2016 31 Dec
Non-current liabilities	1,195	1,398	962
- of which interest-bearing non-current liabilities	1,175	1,376	943
Current liabilities	459	201	477
- of which interest-bearing current liabilities	349	58	348
Long and short term interest bearing debt	1,524	1,434	1,291
Cash and cash equivalents at the end of the period	-551	-247	-287
Blocked cash at the end of the period	-9	-24	-12
Net debt	964	1,163	992

PARENT COMPANY INCOME STATEMENT

(Amounts rounded to the nearest MSEK)	2017 Q 1	2016 Q 1	2016 Full year
Sales of electricity and electricity certificates	48	39	154
Leasing of wind farms	-	43	39
Development income and management fees	8	50	215
Other operating income	0	0	0
Total income	57	132	409
Capitalised work on own account	1	1	-2
Purchases of electricity and electricity certificates	-52	-41	-160
Rental of wind power facilities	-	-43	-39
Cost of sold projects and construction work	-2	-41	-169
Personnel costs	-9	-8	-33
Other external expenses	-4	-6	-22
Operating profit/loss before depreciation (EBITDA)	-9	-7	-16
Depreciation and impairment of property, plant and equipment	0	-1	-10
Operating profit/loss (EBIT)	-9	-8	-25
Financial income	1	1	36
Financial expenses	-20	-35	-132
Profit/loss after financial items	-28	-42	-121
Group contribution	-	51	119
Profit/loss before tax	-28	9	-2
Tax on profit/loss for the period	0	-6	-10
Net profit/loss for the period	-29	3	-12

PARENT COMPANY BALANCE SHEET

(Condensed, amounts rounded to the nearest MSEK)	2017 31 Mar	2016 31 Mar	2016 31 Dec
Property, plant and equipment	41	61	32
Non-current financial assets	2,210	2,272	2,216
Inventories	7	19	7
Other current assets	69	72	85
Cash and cash equivalents	400	113	187
TOTAL ASSETS	2,727	2,537	2,527
Restricted equity	3	3	3
Non-restricted equity	951	988	973
Non-current liabilities	1,175	1,287	943
Current liabilities	598	259	608
TOTAL EQUITY AND LIABILITIES	2,727	2,537	2,527



PARENT COMPANY EQUITY

(Condensed, amounts rounded to the nearest MSEK)	2017 31 Mar	2016 31 Mar	2016 31 Dec
Opening balance	976	987	987
Other comprehensive income for the period	-29	3	-12
New issue / warrants	1	-	1
Convertible loan	5	-	-
Closing balance	953	990	976

DEFINITIONS OF KEY RATIOS

EBITDA margin

EBITDA as a percentage of total income

Operating margin

EBIT as a percentage of total income

Return on capital employed

Rolling 12-month EBIT as a percentage of quarterly average capital employed for the period

Return on adjusted capital employed

Rolling 12-month EBITDA as a percentage of quarterly average capital employed for the period

Return on equity

Rolling 12-month net profit as a percentage of quarterly average equity for the period

Equity per share

Equity divided by the average number of shares

Equity per share after dilution

Equity divided by the average number of shares after dilution

Net financial items

Financial income less financial expenses

Average equity

Quarterly average equity for the period

Average capital employed

Quarterly average capital employed for the period

Operating cash flow

Cash flow from operating activities after changes in working capital

Net interest-bearing debt

Interest-bearing liabilities less cash and blocked cash and cash equivalents

Interest coverage ratio

Operating profit (EBIT) plus financial income in relation to financial expenses

Debt/equity ratio

Net interest-bearing debt as a percentage of equity

Specific operating expenses, SEK per MWh

Operating expenses for electricity production divided by electricity production during the period

Equity/assets ratio

Equity as a percentage of total assets

Capital employed

Equity plus net interest-bearing debt

GENERAL INFORMATION ABOUT KEY FIGURES

In its reporting, Arise applies key ratios based on the company's accounting. The reason that these key ratios are applied in the reporting is that Arise believes that it makes it easier for external stakeholders to analyse the company's performance.